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Plasma-gestützte Biomassevergasung mit Fokus auf Konversionsgrad und Reaktionskinetik

Plasma-assisted Biomass Gasification with a Focus on Conversion Degree and Reaction Kinetics

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Motivation

Involving non-thermal plasma (NTP) into biomass gasification, the following advantages can be achieved:

- Generated highly energetic electrons contribute to molecular structure cleavage
- Generated radicals, charged elements and etc. oxidize the target molecules and lead to better reaction kinetics

The major motivation of this investigation is to study the NTP influence on syngas-based carbon conversions and hydrogen releases.

Approach

In this work, a direct comparison between plasma and thermal biomass steam gasification under similar experimental conditions (energy input, gas temperatures, mass flow rates etc.) has been

Test conditions and facility

The plasma-assisted steam gasification/reforming tests ($CH_mO_n + H_2O + plasma \rightarrow H_2 + CO + CO_2 + CH_4$) take place at the following major conditions:

- Reactor wall temperatures: 700 950 °C
- Mass flow rate of feedstock: 0.1 0.2 kg/h
- Total steam mass flow rate: 8 kg/h

Figure 1 presents the applied test facility for plasma-assisted and thermal gasification and reforming investigation.

Analysis Methods

The results are analyzed by the following two key performance parameters:

Carbon conversion X_C: is calculated from a carbon balance between products (CO, CH₄ and CO₂) and fuel.



conducted.

In plasma cases, ca. 1 kW electrical power will be fed into reactions, while in thermal cases a similar amount of thermal energy will be introduced by a steam superheater. Besides, the primary steam temperatures in both cases are optically measured. The measurement results shown no substantial deviations. Therefore, the water steam gas temperatures in both cases are similar.

 $X_{C} = (\dot{m}_{C,CO} + \dot{m}_{C,CH4} + \dot{m}_{C,CO2})/\dot{m}_{C,fuel}$

Hydrogen release Y_{H} : is determined from a hydrogen balance between products (H₂ and CH₄) and fuel without the hydrogen production from water dissociation.

 $Y_{H} = \left(\dot{m}_{H,H2} + \dot{m}_{H,CH4} - \dot{m}_{H,plasma}\right) / \dot{m}_{H,fuel}$



Figure 1. An overview of the simplified test facility

Results

Figure 2 summarizes the experimental results using wood, charcoal, toluene and isopropanol as fuel. The NTP influence has been quantitatively determined.

Conclusions

This work shows that the non-thermal plasma has promoted both conversion degrees and reaction kinetics.

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Non-thermal Plasma Working medium: Conditioned water steam P = 950 W; T_reactor = 950 °C Project "PlasmaGas" Chair of Energy Process Engineering Friedrich-Alexander-University Erlangen-Nürnberg

Figure 2. Carbon conversions and hydrogen releases from thermal (**blue**) gasification/reforming with nonthermal plasma enhancement (**orange**)

Lehrstuhl für Energieverfahrenstechnik Prof. Dr.-Ing. Jürgen Karl



Friedrich-Alexander Universität Erlangen-Nürnberg Fürther Straße 244f, 90429 Nürnberg Non-thermal Plasma in drop tube reactor

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