



2nd German Doctoral Colloquium Bioenergy, 1st of October 2019

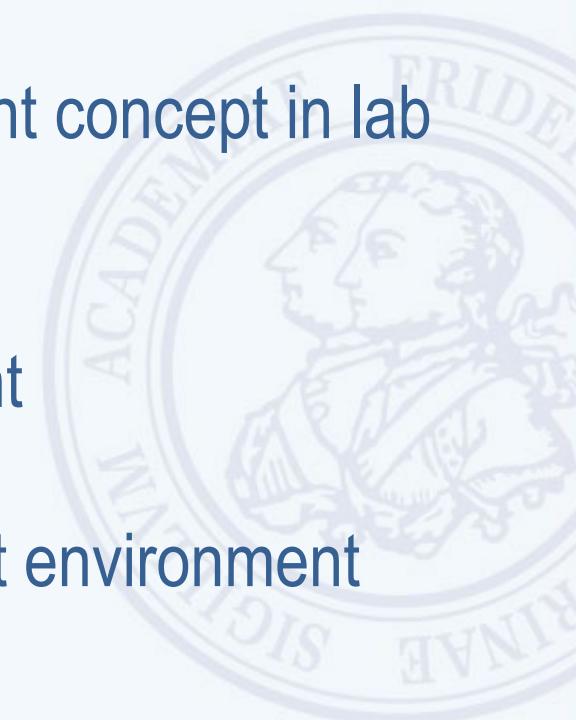
„BioWasteStirling“ – Long-term operation experience of a fluidized bed-fired Stirling engine for micro-scale CHP



Agenda

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IV

1. Challenge and objective of the project
„BioWasteStirling“
2. Characterization tests of the pilot plant concept in lab environment
3. First long-term test in lab environment
4. Setup and commissioning in field test environment



Motivation

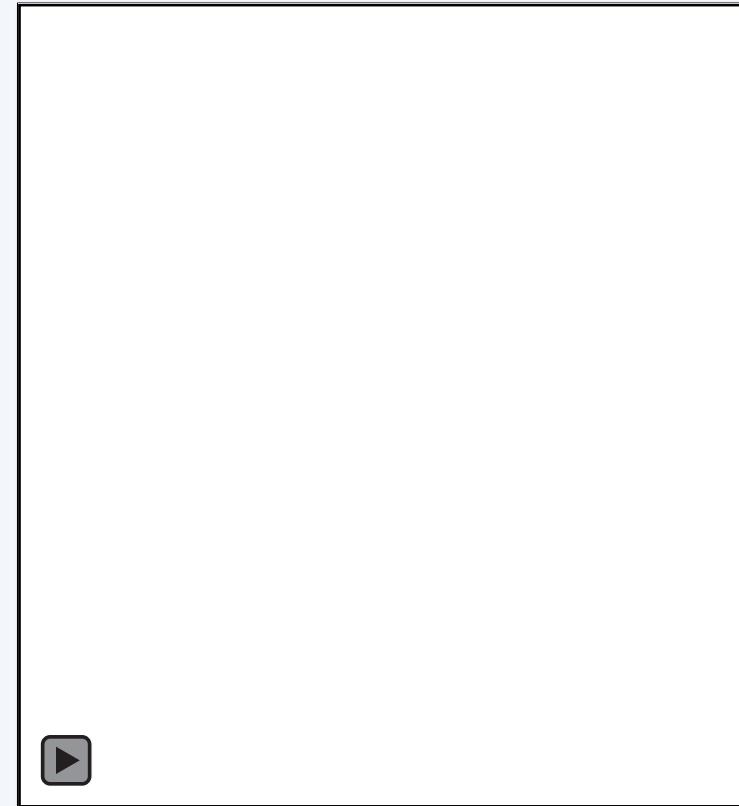
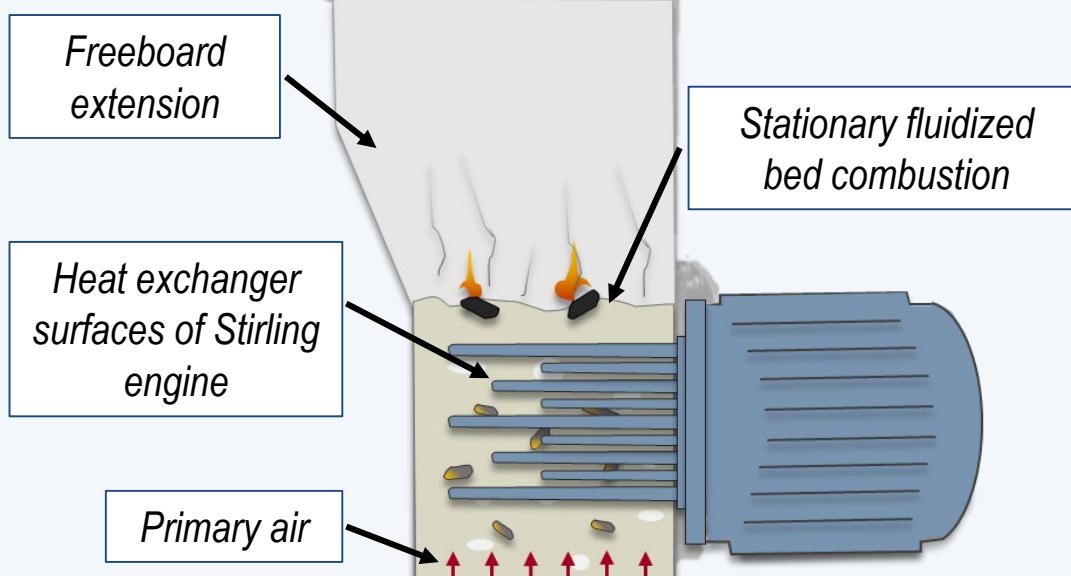
- Most of biomass-fired CHP-systems often failed due to declining heating of the heat engine
- High ash contents correlating with low ash melting temperatures result in fouling and slagging on heat exchanger surfaces and finally system failures



Concept

→ Direct placement of heat exchanger surfaces of the Stirling engine into a fluidized bed combustion

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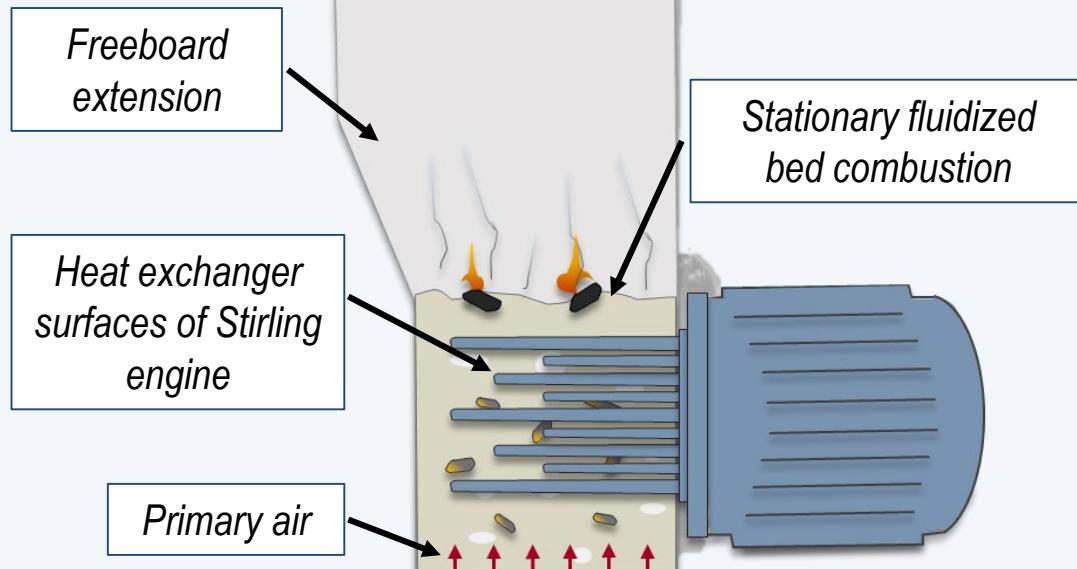


Barracuda VR simulation of the particle distribution in a fluidized bed combustion at fluidization = 12

Concept

→ Direct placement of heat exchanger surfaces of the Stirling engine into a fluidized bed combustion

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Advantages of the fluidized bed

- Homogenous temperature distribution
- High heat transfer
- Fuel flexible
- Scalable (output range < 100 kW)

Direct coupling of Stirling engine and fluidized bed combustion allows

- Effective prevention of fouling
- High combustion efficiencies
- Exploitation of biogenic residues

Project content & partner

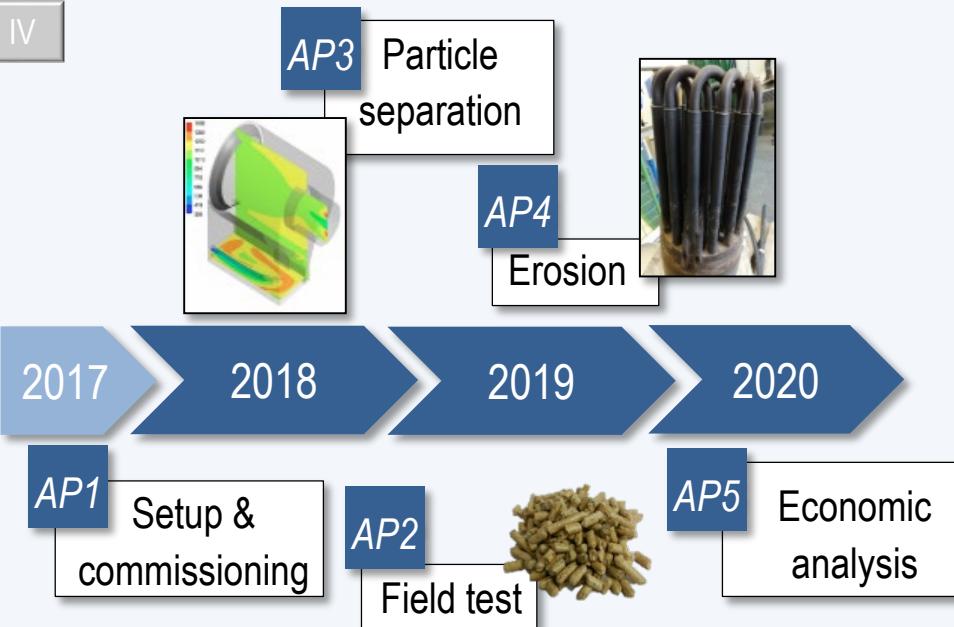
I

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1st of September 2017 – 31st of August 2020



Project partner



aufgrund eines Beschlusses
des Deutschen Bundestages

- FAU Erlangen-Nuremberg, EVT
 - Further development of particle separation
 - Market analyses & deployment scenarios
- SWW Wunsiedel
 - Performance of the field test
 - Fuel preparation
- TFZ Straubing
 - Fine dust analytics
 - Legal considerations
- Frauscher Thermal Motors
 - Supply of the Stirling engine
 - Further development of heat exchanger design



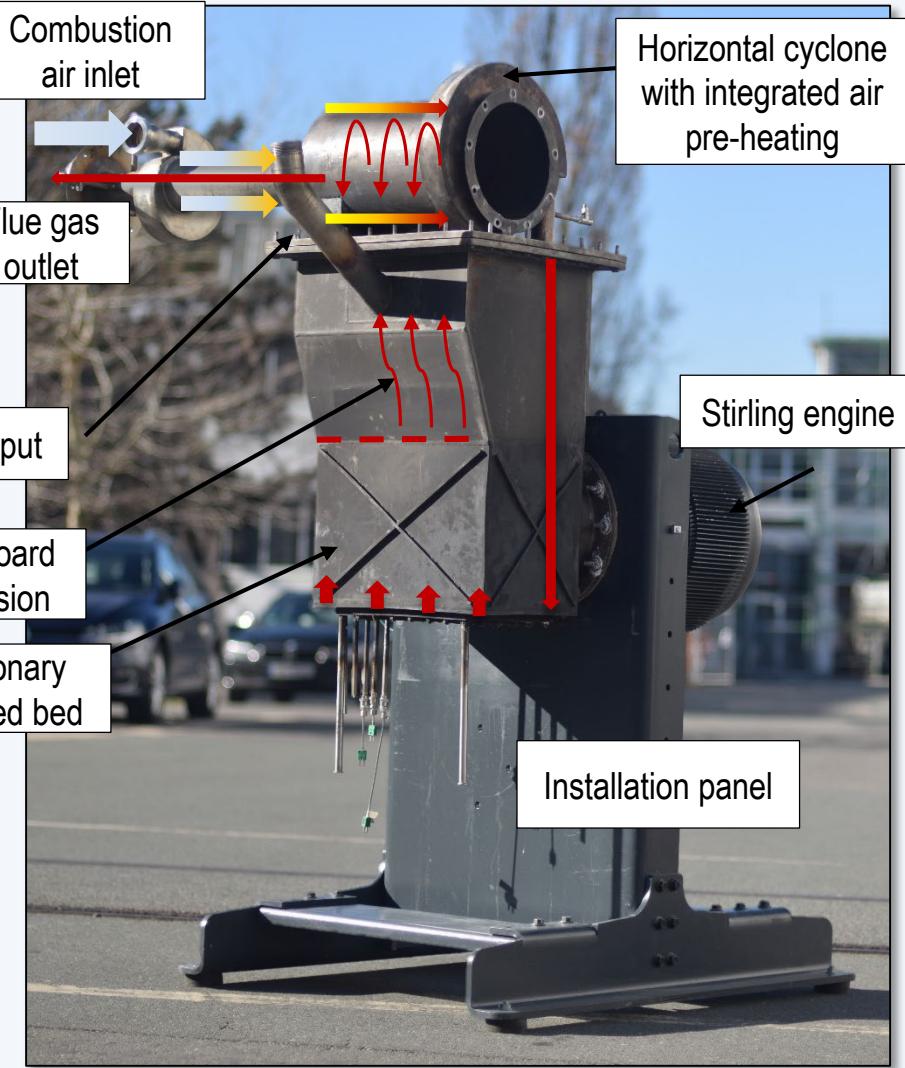
Setup of the pilot plant

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Fuel input

Freeboard extension

Stationary fluidized bed



Pilot plant	
Rated thermal input	45 kW _{th}
Rated electrical output	5 kW _{el}
Stirling engine	Frauscher Thermal Motors Type A600 α-Stirling
Working fluid	Helium, 40 bar
Installation site	Mobile container (autarkic operation)

Preliminary conclusion

Motivation

Characterization

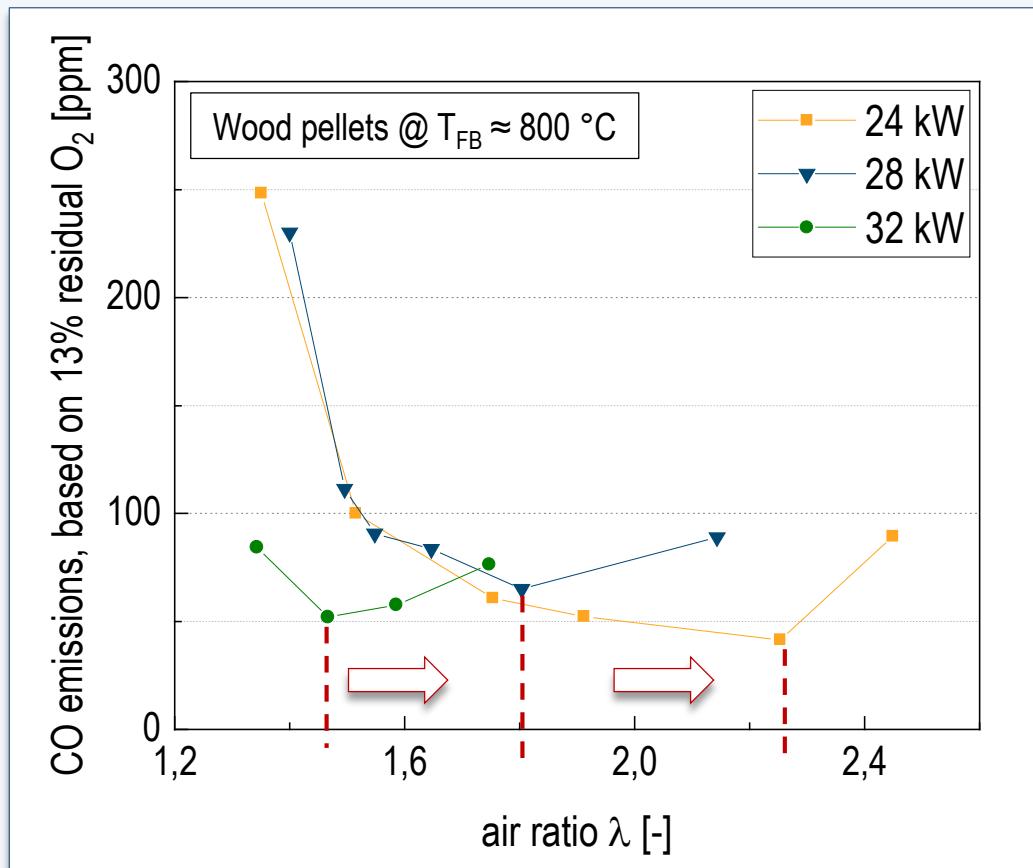
First long-term

Field test

- ✓ Upscaling & Conception of the pilot planned successfully completed

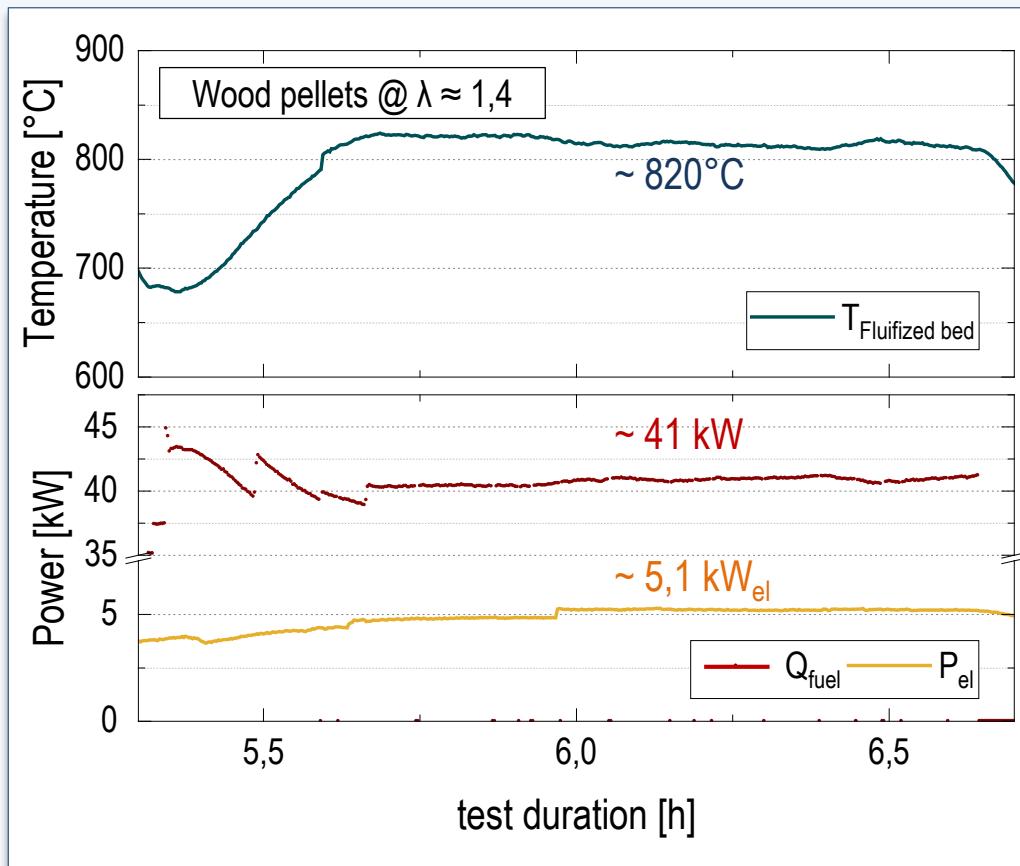


Characterization tests at EVT



-
- Overall air flow affects the CO emissions significantly
 - Optimum of residence time and turbulence determines CO emissions
 - Dust emissions are independent of the operation point below the limits of the 1. BlmSchV

Influence on Stirling engine



Increase of engine power output by:

- Increase of $T_{\text{Fluidized bed}}$
- Decrease of T_{Cooling}
- Increase of fluidization u/u_0
- Increase of process pressure p_{Helium}



Optimum of the overall plant is a combination of optimal emissions, electrical output and efficiency

Preliminary conclusion

Motivation

Characterization

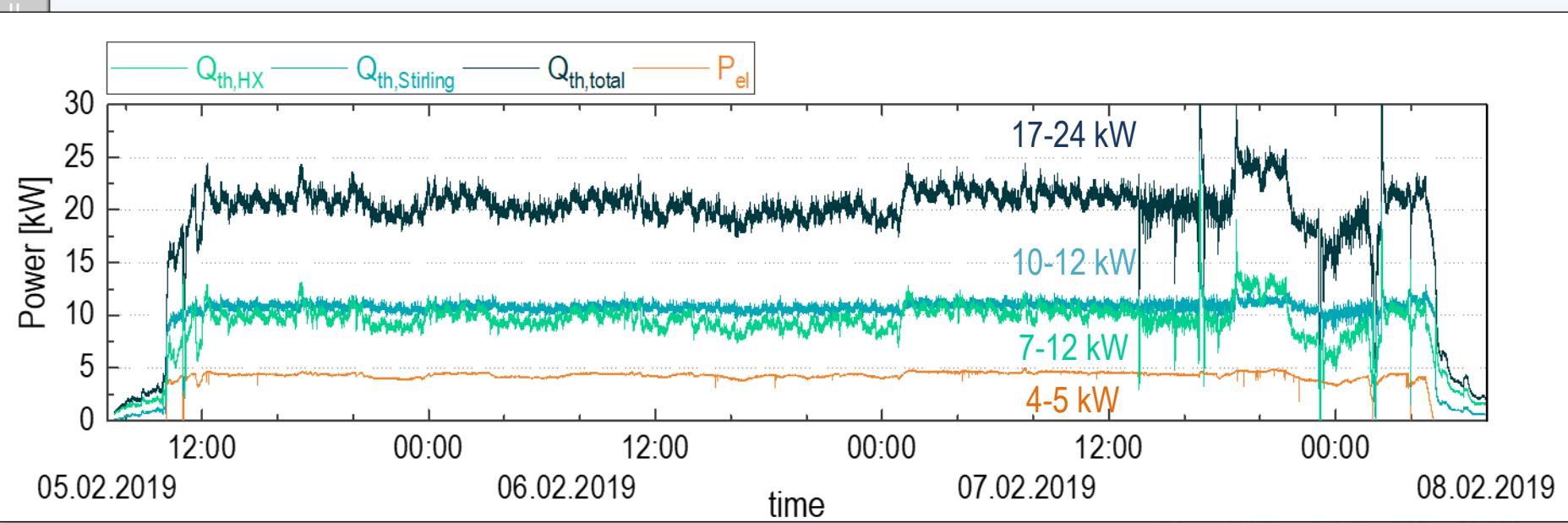
First long-term

Field test

- ✓ Upscaling & Conception of the pilot planned successfully completed
- ✓ Pilot plant fulfills with wood pellets the limits of 1. BlmSchV
- ✓ Stirling engine realizes its nominal performance of 5 kW_{el}

72h-test in lab environment at EVT

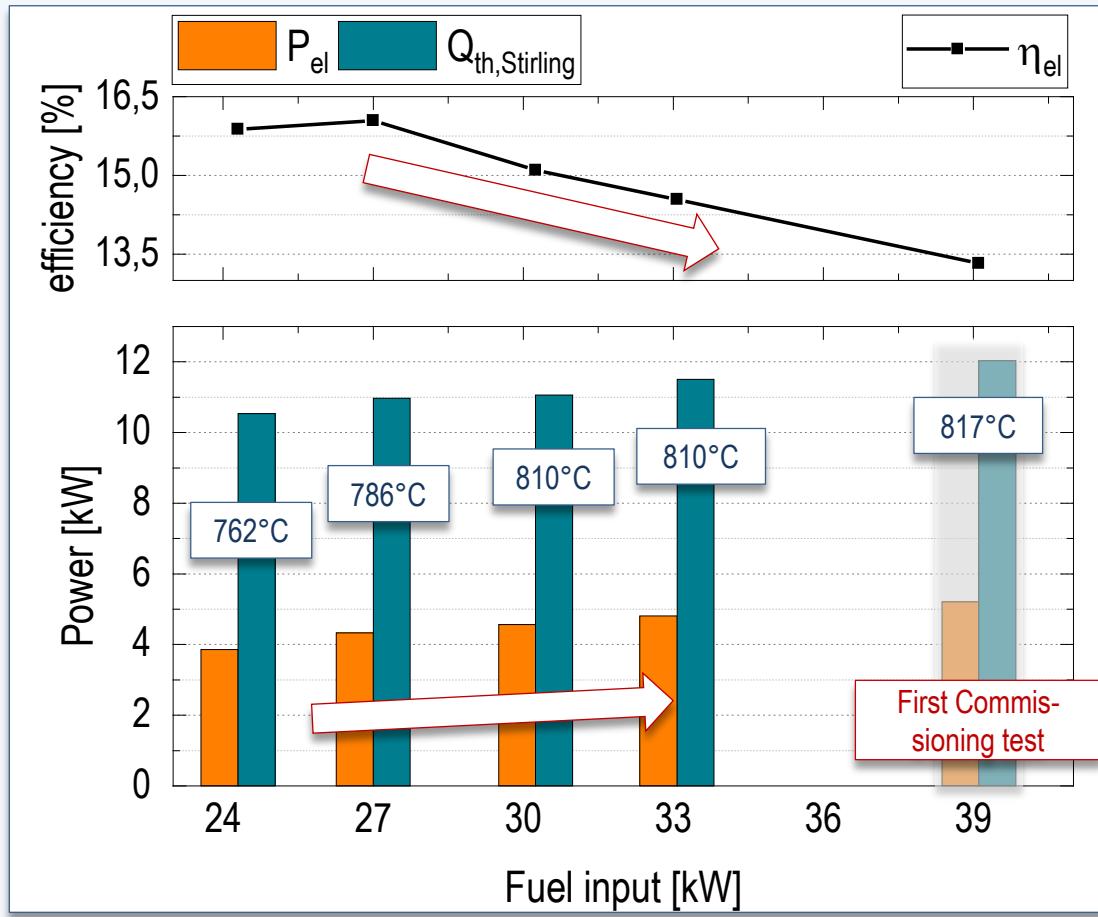
→ Intention: Determination of control parameters and first experience of longterm operability



- CO emissions are constantly below the limits of 1. BImSchV
- Thermal and electrical power output vary depending on fuel input and cooling temperature
- Good controlability by adaptions of Q_{fuel} or air ratio

→ Robust system despite small-scale plant solution

Efficiency considerations

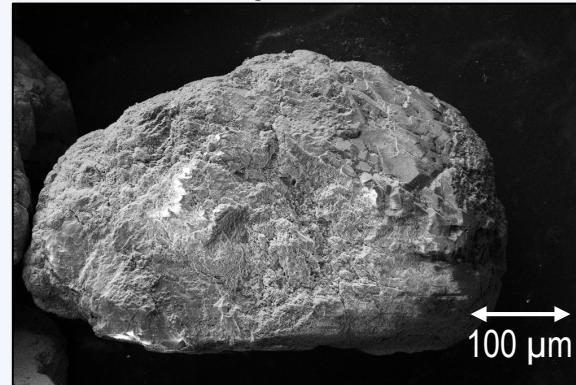


- $Q_{th, \text{Stirling}}$ results as functions of the electrical output and the Stirling efficiency
 - Overall electrical efficiency depends on the load condition
- **Assumption:** at higher rated thermal input the thermal release in the fluidized bed proportionally decreases

Conclusion bed material

- No variations of the pressure drop in the fluidized bed during test time
- No agglomerations in the bed material detectable

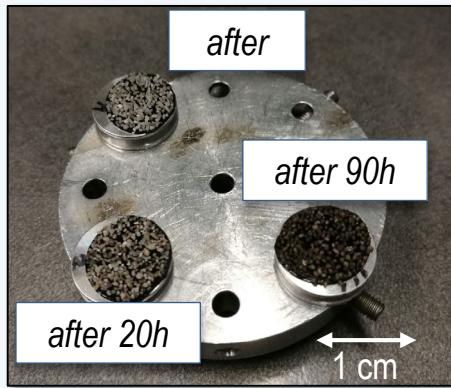
REM images, HR 0,1-0,6T fresh



fresh



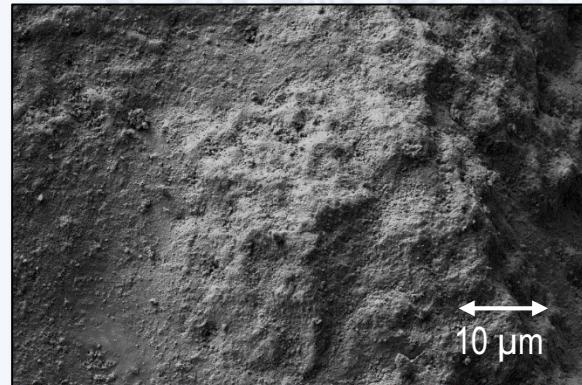
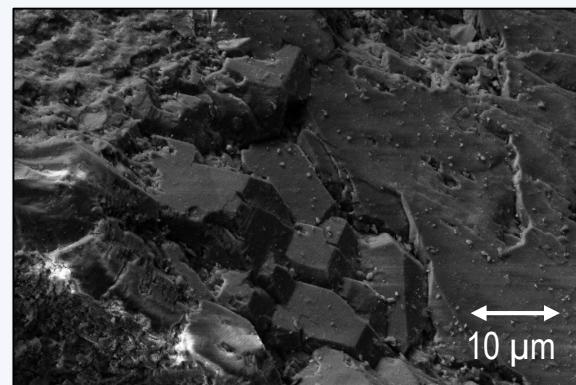
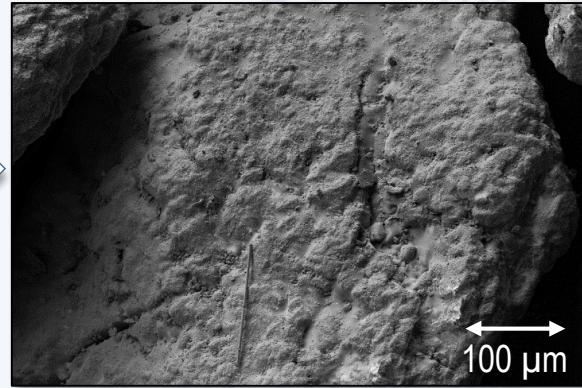
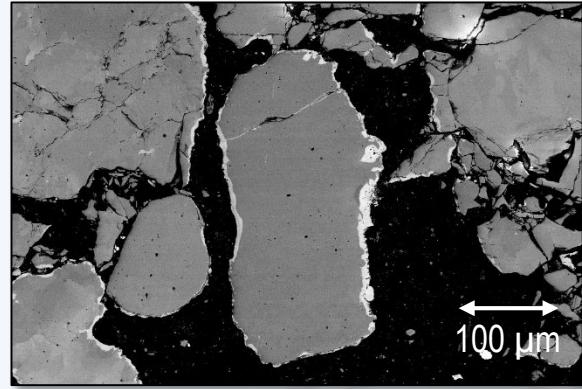
Comparison bed material



after
90h



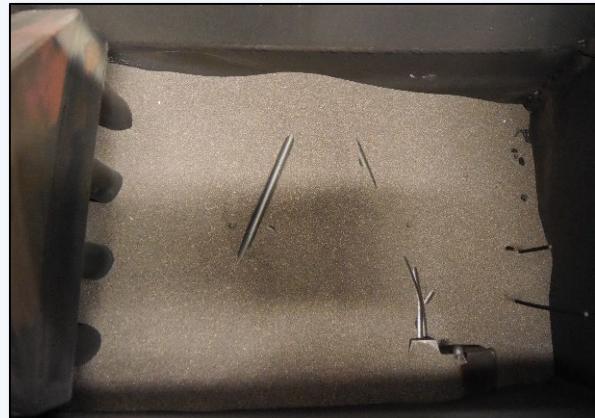
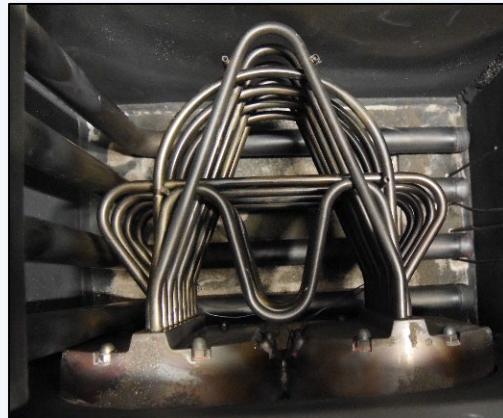
REM images, HR 0,1-0,6T after 90h



Conclusion system components

- No fouling or slagging at heat exchanger surfaces, in the reactor or in the cyclone
- No detectable erosion at heat exchanger surfaces or reactor walls

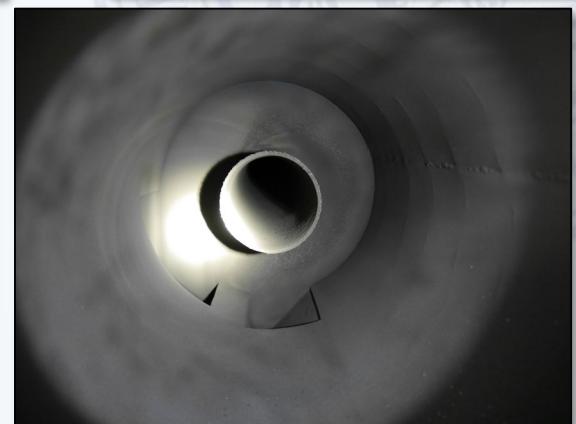
Heat exchanger of Stirling engine after longterm test



Fluidized bed reactor after longterm test



Condensing flue gas heat exchanger after longterm test



Preliminary conclusion

Motivation

Characterization

First long-term

Field test

- ✓ Upscaling & Conception of the pilot planned successfully completed
- ✓ Pilot plant fulfills with wood pellets the limits of 1. BlmSchV
- ✓ Stirling engine realizes its nominal performance of 5 kW_{el}
- ✓ Longterm test in lab-environment demonstrates process stability & longterm operability
- ✓ Pilot plant achieves electrical efficiencies of approx. 15 % and fuel utilization rates of 90 % in lab

Installation at field test environment

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Exterior view container



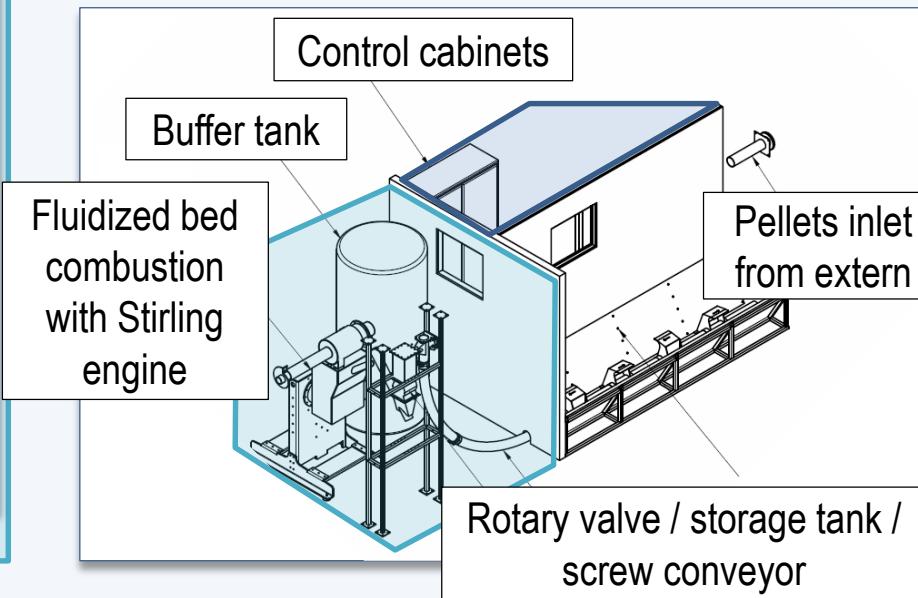
WUN
bioenergie.

SWW
wunsiedel
wir bewegen

Pellets factory in Wunsiedel, location for field test plant



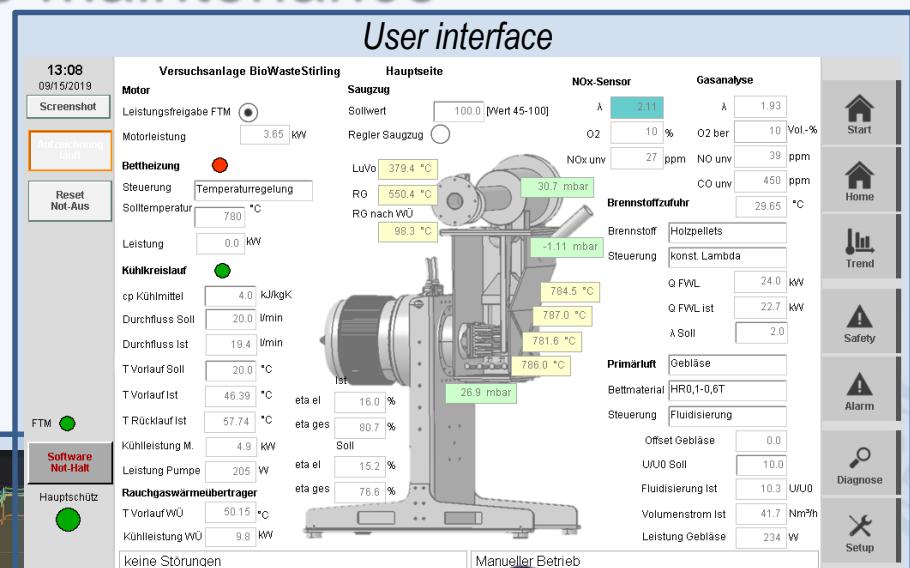
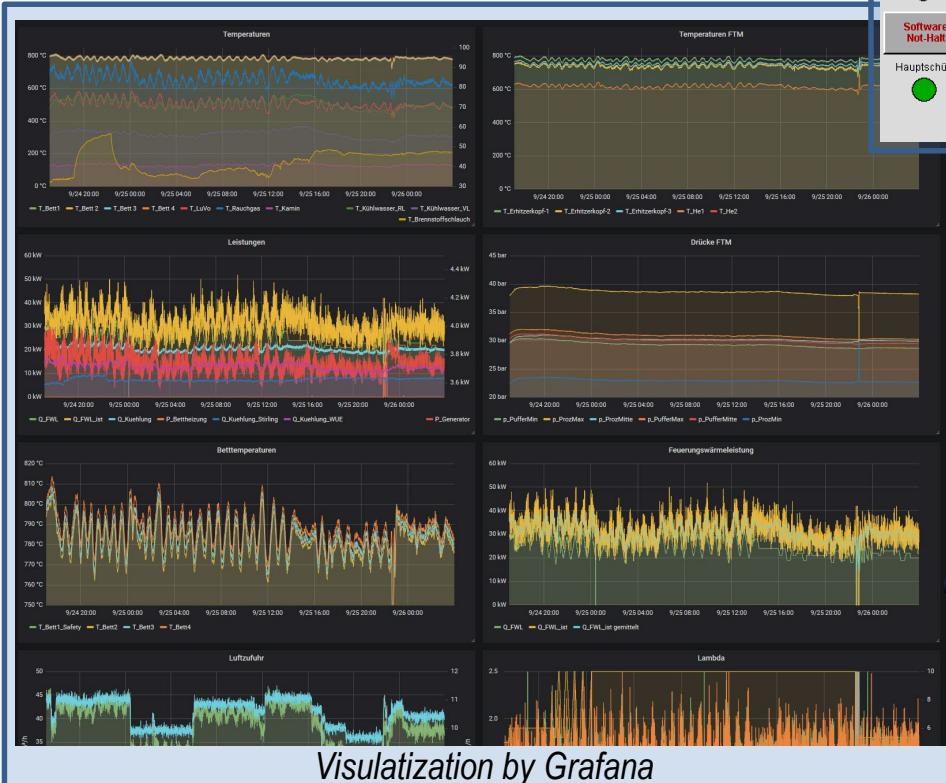
Operation room container



Control room container

Control strategy & remote maintenance

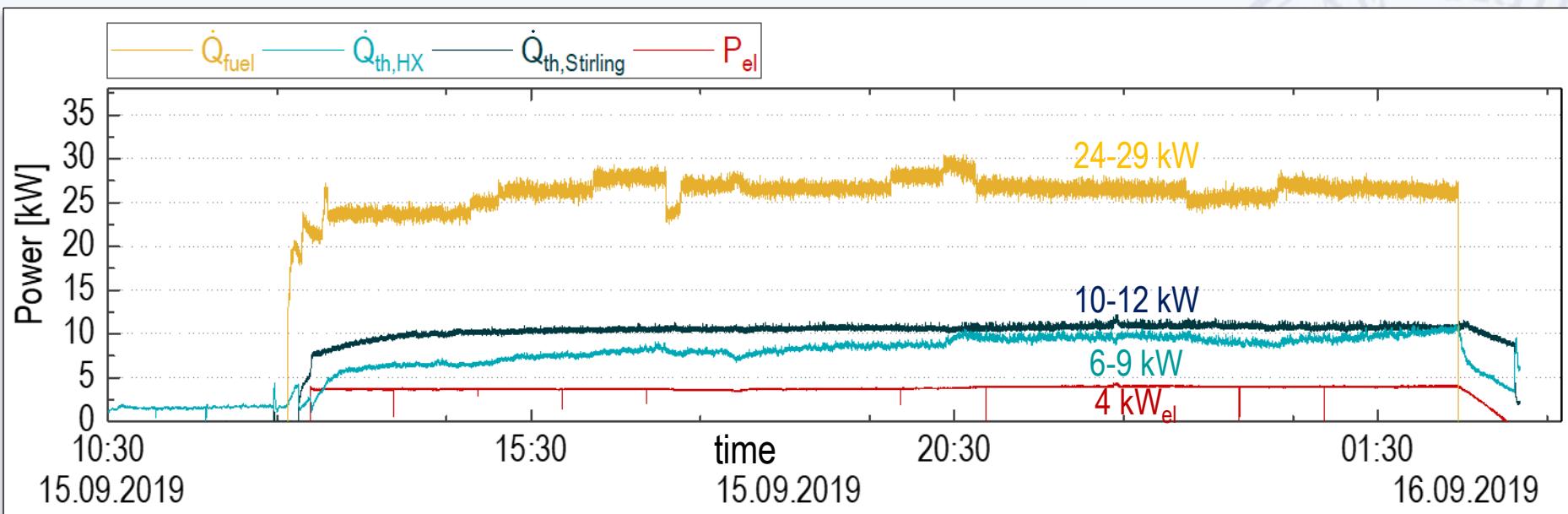
- Self-programmed control system (SPS)
- Remote maintenance by VNC
- Monitoring of parameters via visualization by Grafana



First results of field test plant

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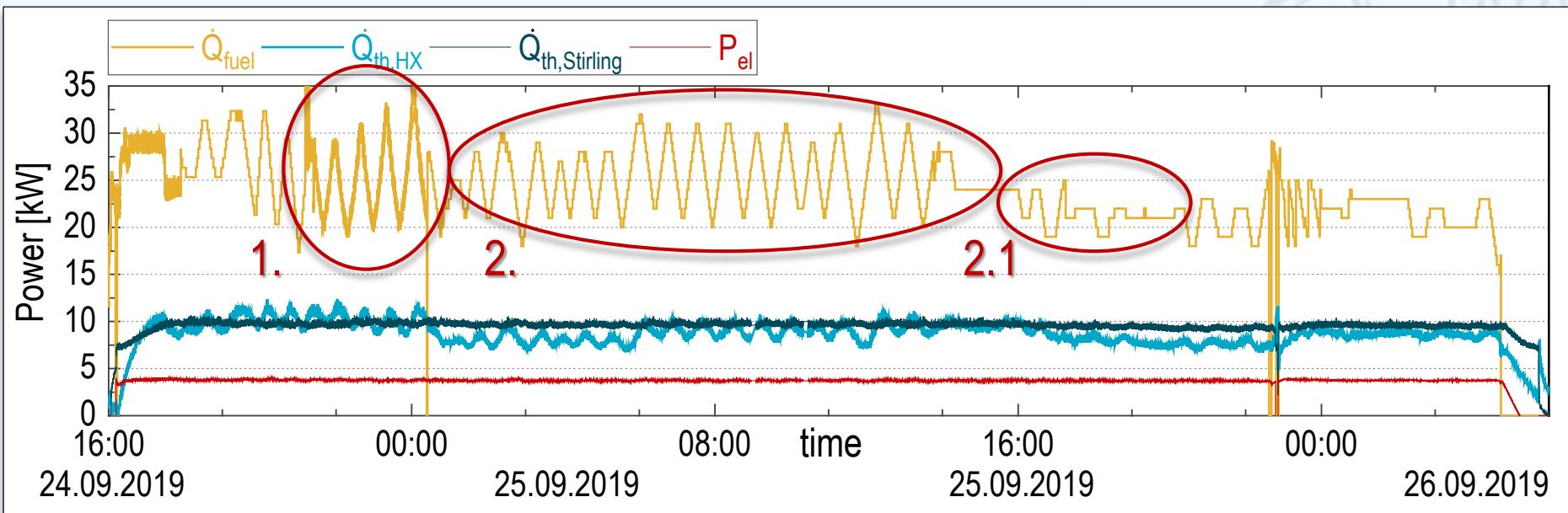
- Low CO emissions from lab tests confirmed
- Decrease of P_{el} & $Q_{th,HX}$ (approx. 5-10 % each) because of higher cooling temperatures
- Constant CHP coefficient



Unsupervised operation & control strategy

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- Automated Start-up until defined operation point and shut-down without problems possible
 - Short interventions during automatic operation point control necessary
 - Safety functions in order to shut-down automatically are working
- Further development of control strategy adapted to the new field test circumstances



1. Temperature control by
Lambda adaptation (indirect Q_{fuel})

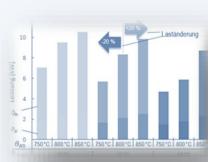
2. Temperature control by
direct adaptation of Q_{fuel}

2.2. Temperature control
with higher tolerance

Conclusion & Outlook

Motivation

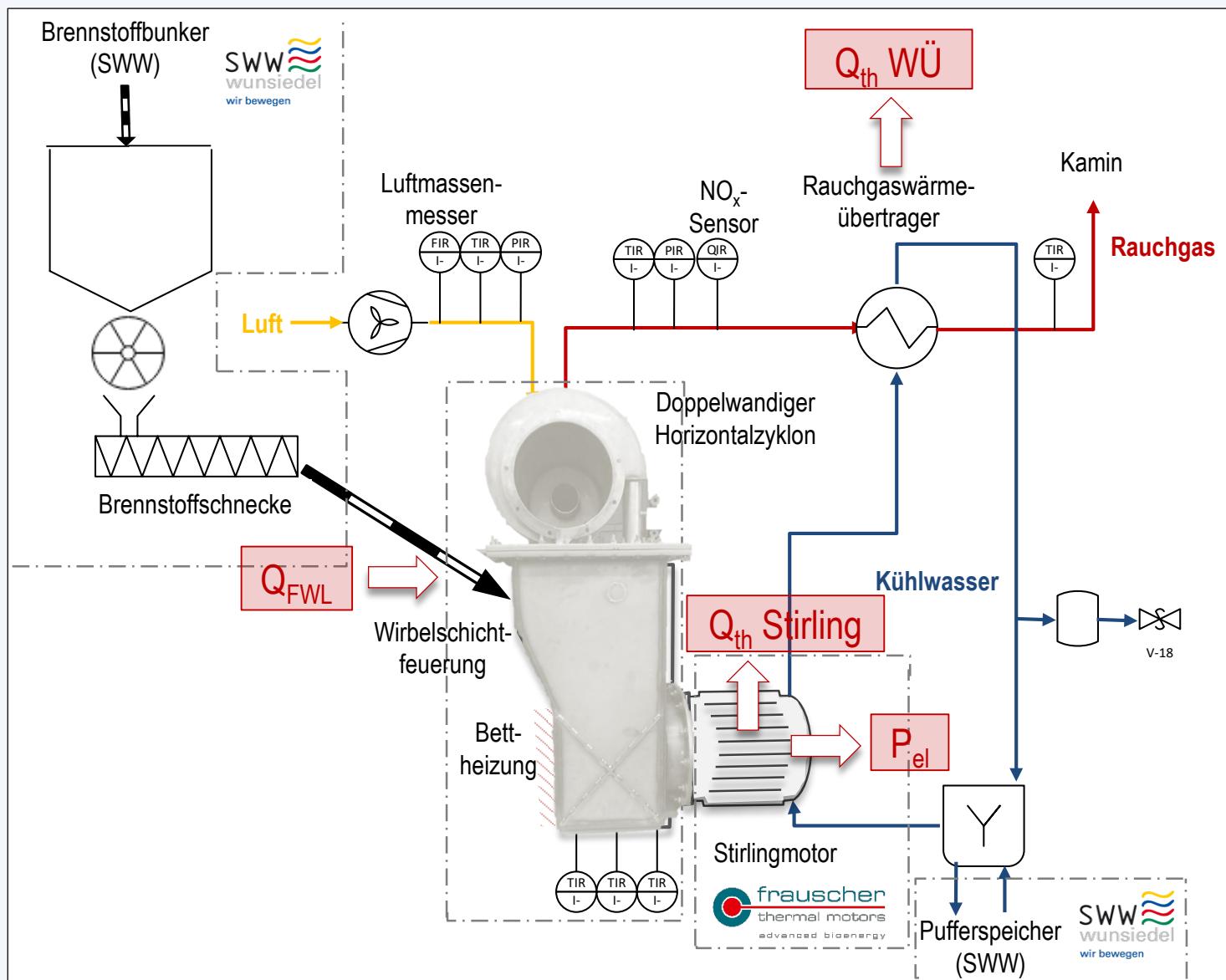
- ✓ Upscaling & Conception of the pilot planned successfully completed
- ✓ Pilot plant fulfills with wood pellets the limits of 1. BlmSchV
- ✓ Stirling engine realizes its nominal performance of 5 kW_{el}
- ✓ Longterm test in lab-environment demonstrates process stability & longterm operability
- ✓ Pilot plant achieves electrical efficiencies of approx. 15 % and fuel utilization rates of 95 % in lab
- ✓ Installation and commissioning in field test environment successfully completed



- Longterm test with different solid woody fuels and biogenic residues
- Development of an efficient bed material management for the continuous operation

Thank you for your attention!

Overall plant setup

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Sankey Diagramm

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