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4TH DOCTORAL COLLOQUIUM BIOENERGY

M. Sc. Christian Wondra

**Determination of flammability limits and laminar flame velocity of
biogenic synthesis gases**

14TH SEPTEMBER 2021, KARLSRUHE



Overview on this presentation

1. Motivation

2. The Project „KonditorGas“

3. Laminar flame velocity and flammability limit

4. Construction of the test rig

Project KonditorGas - Overview

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Title of the Doctoral Project: „KonditorGas“

Doctoral Student: Christian Wondra

Project Partners:

DBFZ Leipzig



E-Flox GmbH



TesTneT GmbH



University: Friedrich-Alexander University Erlangen-Nürnberg

University Supervisor: Prof. Dr.-Ing. Jürgen Karl

Funding :

BMWi, PTJ



Bundesministerium
für Wirtschaft
und Energie



Duration: 09/2020 – 08/2023

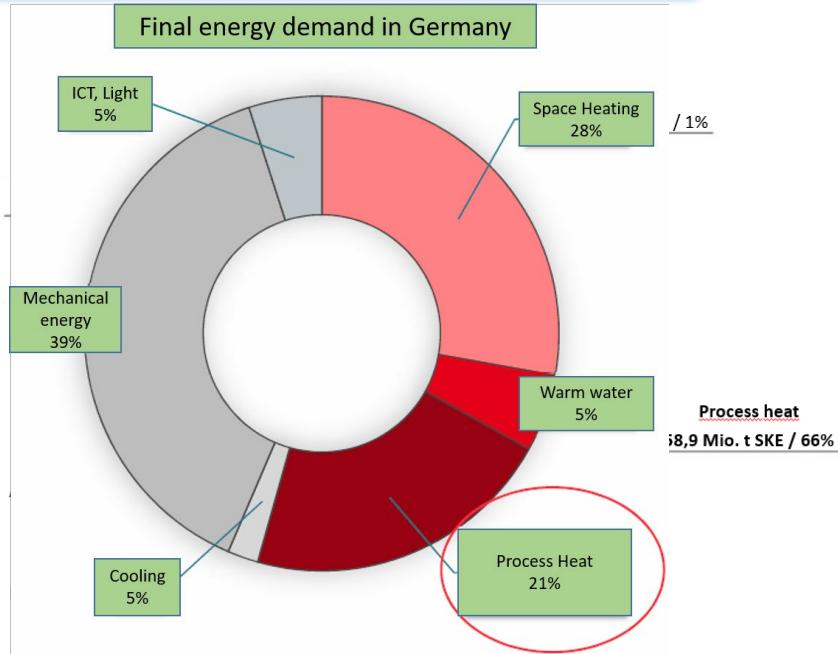
Motivation – Industrial Process Heat

Handelsblatt

Industrie: Der heimliche Energiefresser: Grüne Lösungen für Prozesswärme gesucht

„Wenn wir wirklich wollen, dass die Energiewende funktioniert, müssen wir die Industrie auf CO₂-neutrale Prozesswärme umstellen“, sagt ...

12.08.2020



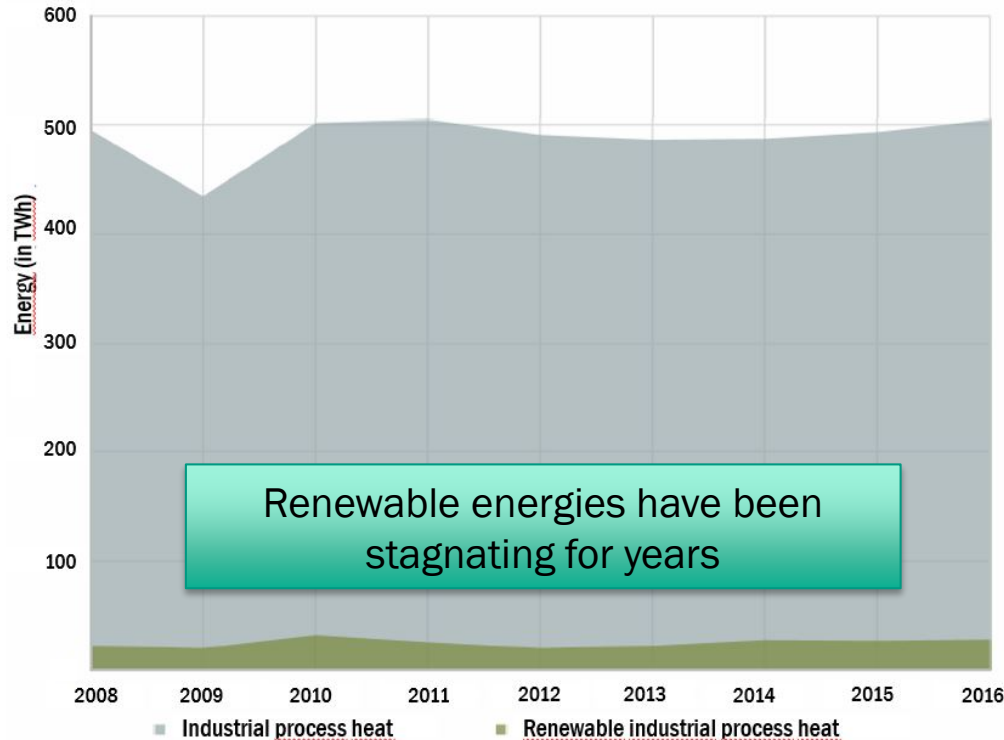
Daten: BMWi-Energiedaten 1/2018

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- Process heat largest final energy consumer in industry
- 1/5 final energy consumption in Germany is required for process heat
- Renewable concepts important for achieving climate targets
- CO₂-tax since 2021
→ economic factor

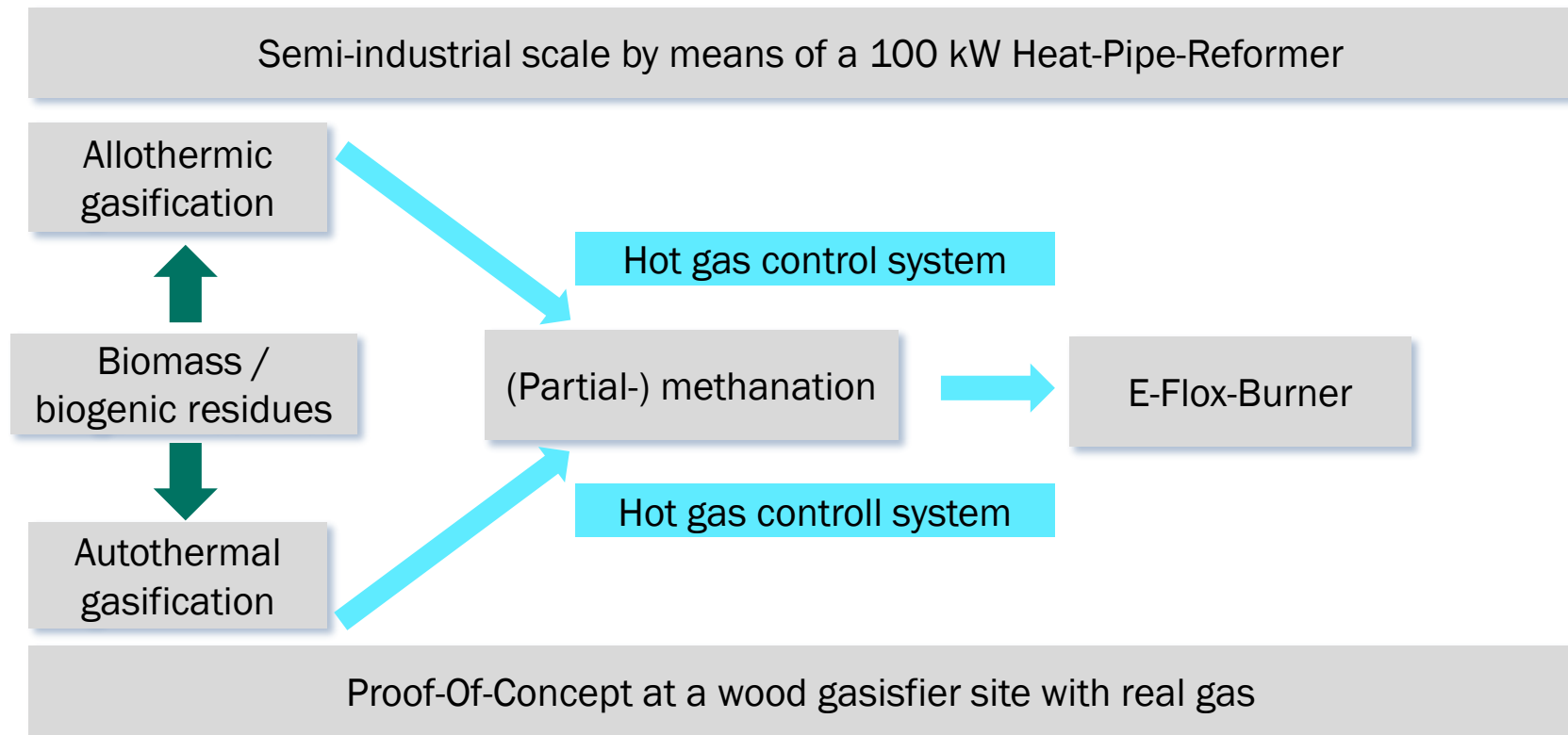
Motivation – Energy sources for process heat



Hamburg Institut, Kurzgutachten zur Dekarbonisierung der Prozesswärme, 2018.

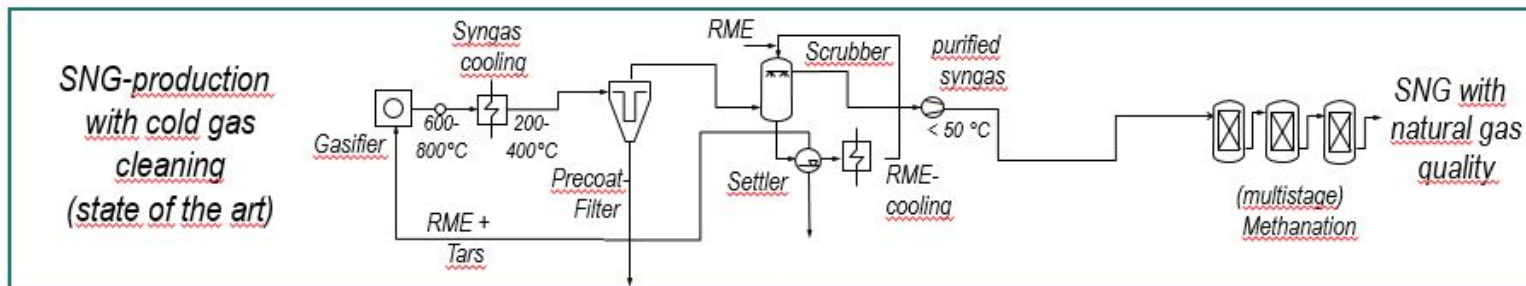
- Renewables contribute only 5 % to supply
 - Main energy source is (natural) gas
- ↓
- Substitution of natural gas by biogenic synthesis gases from the gasification of biomass
 - Adaptation of the process chains for industry possible with little effort

Aim of the project: Complete process chain for direct utilization of biogenic synthesis gases

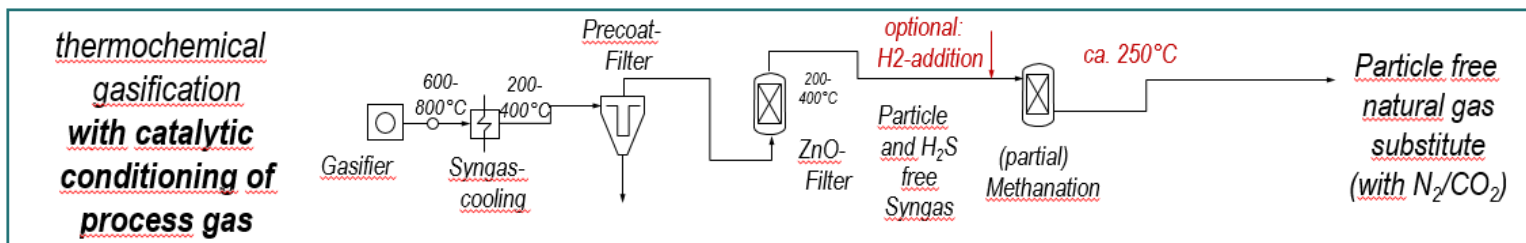


SNG production: State of the art vs. Catalytic conditioning

State of the art: SNG with natural gas quality



Aim of the project: Simplification of gas purification and methanation, resulting in technical and economic simplification of the process chain



Gasification: Different gas quality and inert gas content

Allothermal process chain:

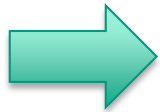
- 5 kW fluidized bed gasifier
- Steam as gasification medium

H ₂	CO	CO ₂	CH ₄	Tars
Vol %	Vol %	Vol %	Vol %	mg/m ³
47,4	14,6	27,5	10,5	5000

Autothermal process chain:

- 10 kW fixed bed gasifier (Spanner RE)
- Air as gasification medium

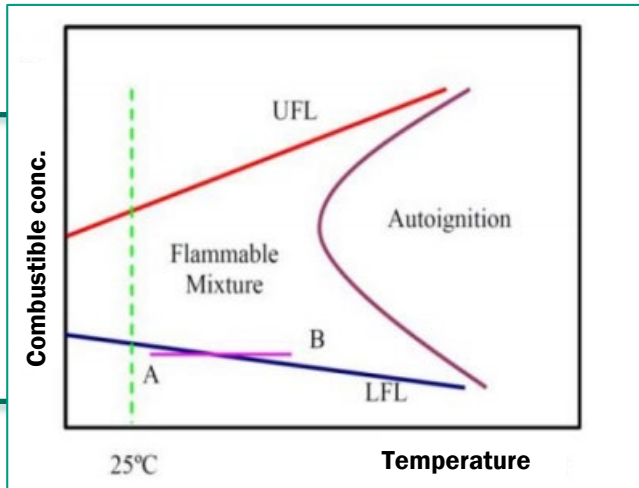
H ₂	CO	CO ₂	CH ₄	N ₂	Tars
Vol %	Vol %	Vol %	Vol %	Vol %	mg/m ³
19,5	22,6	11,1	1,9	43,7	193



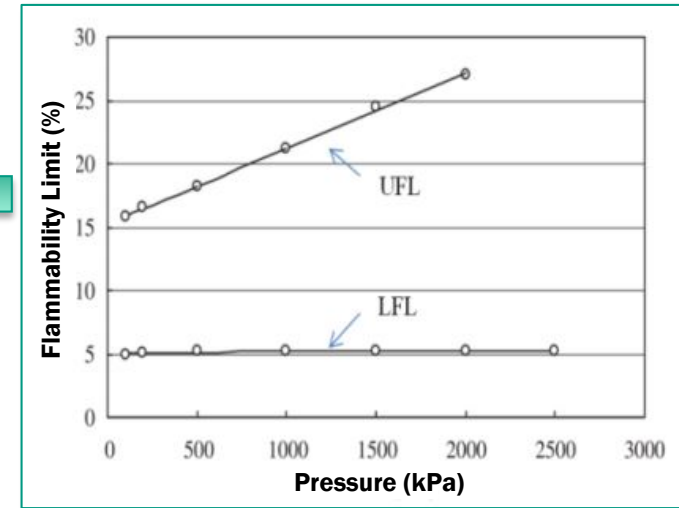
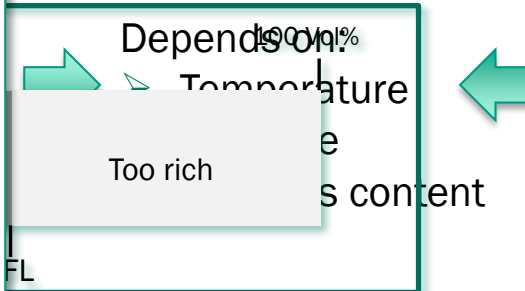
Due to the simplification of the process, the fuel gas contains higher concentrations of inert gases, which influence parameters such as flammability limits and flame velocities.

Theoretical background – Flammability limit of gas mixtures

- Describes the flammability of a gas mixture in air
- Important safety characteristic
- Lower (LFL) and upper (UFL) flammability limit



Zabetakis, M.G, Flammability Characteristics of Combustible Gases and Vapors



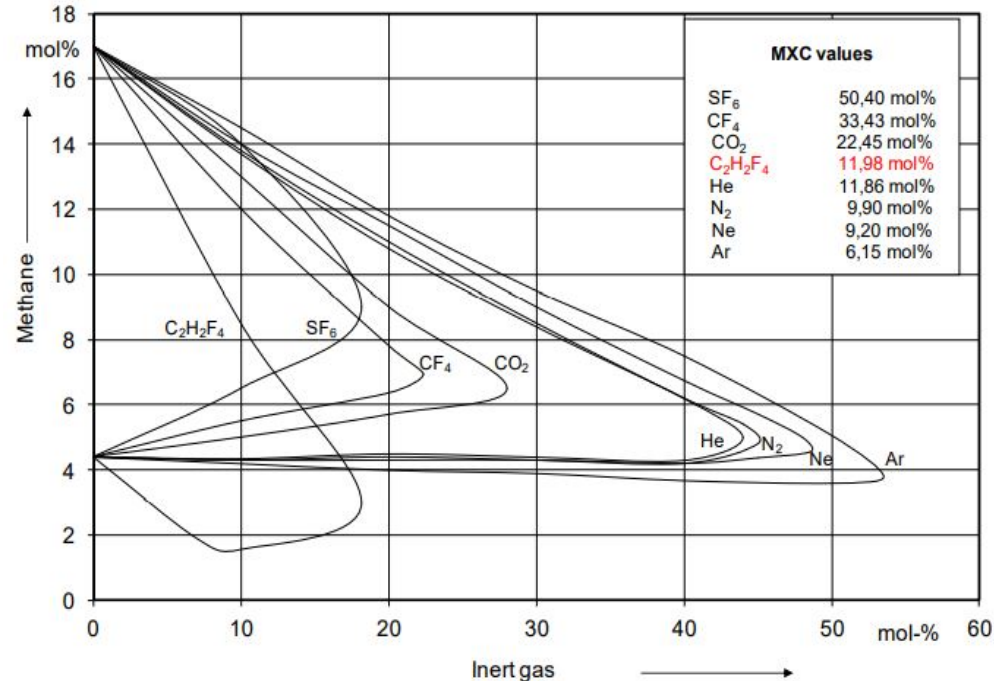
Azadboni et.al, Investigation of influencing parameters of LFL and UFL

Flamability limit – Influence of inert/neutral gas

- Considerable effect on chemical reaction mechanism
- Dilution of the fuel gas mixture
- Inert gas with high thermal capacity reduce the flame temperature
- Also the thermal conductivity is a factor



With increasing inert gas content the range between LFL and UFL is reduced

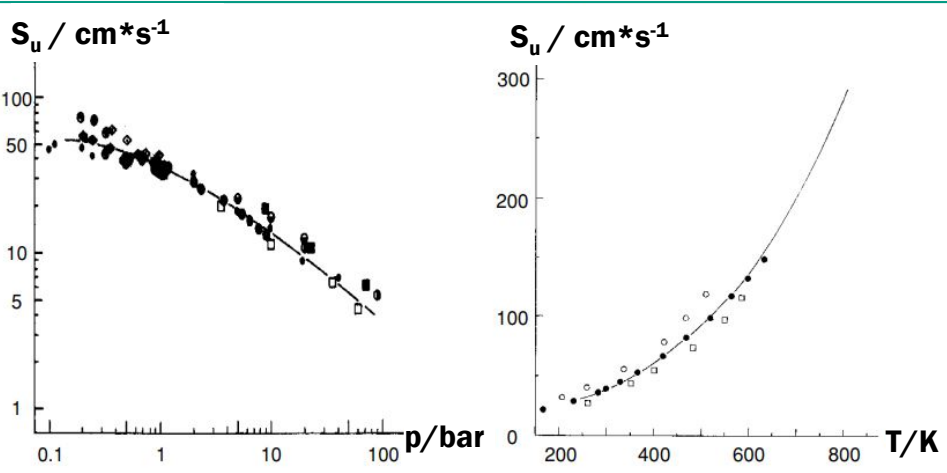


CHEMSAFE®, Database of evaluated safety characteristics

Theoretical background – Laminar flame velocity

- Corresponds to the propagation velocity of the flame front in the direction of the fuel/air mixture flowing after it
- Flame speed describes reactivity of the fuel gas
- Depends on the fuel/air mixture
- Defined by Zeldovich et al. as

$$S_u = \sqrt{\frac{a}{A * e^{-\frac{E_A}{RT}}}}$$

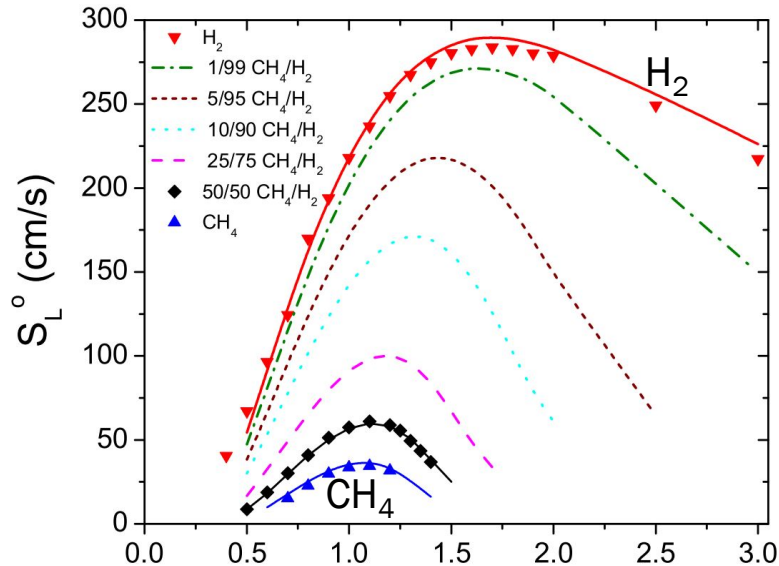


Warnatz et al., Combustion

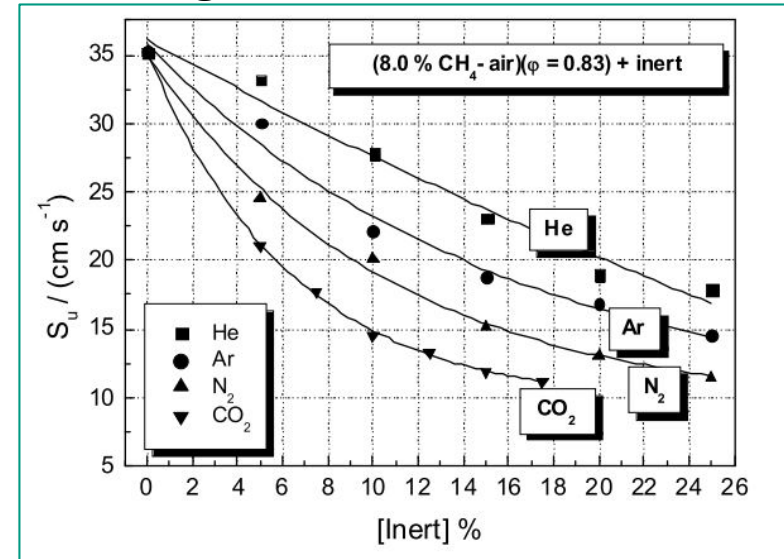
- Depending on temperature and pressure

Laminar flame velocity – Influence of gas composition

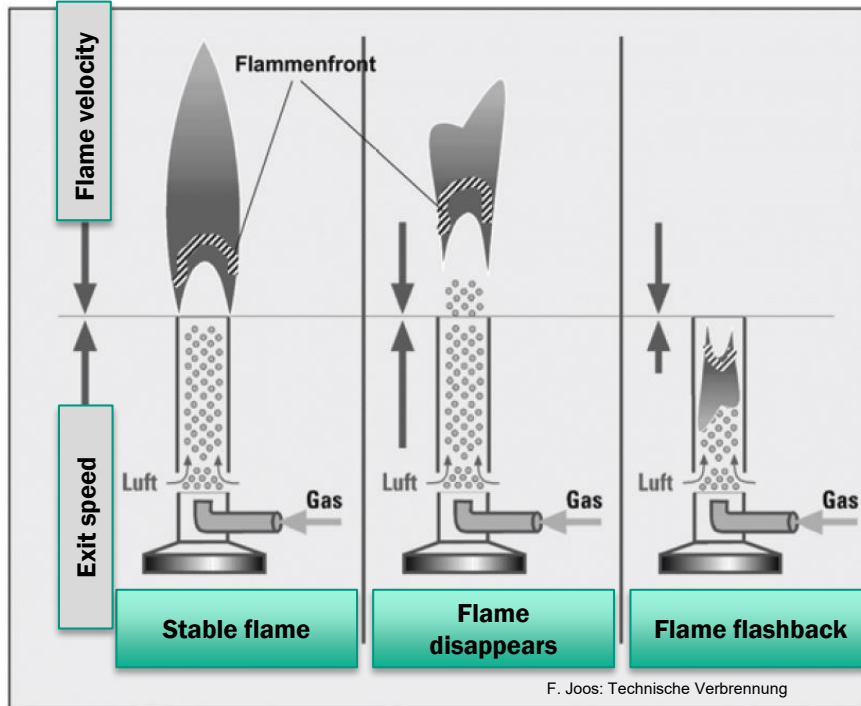
- H_2 has a considerably higher laminar flame velocity
- Depends on fuel-air equivalence ratio



- Neutral gas dilutes the mixtures and reduce the calorific value and reaction rate
- Flame velocity decreases with higher neutral gas content



Laminar flame velocity – Important parameter for burner technology

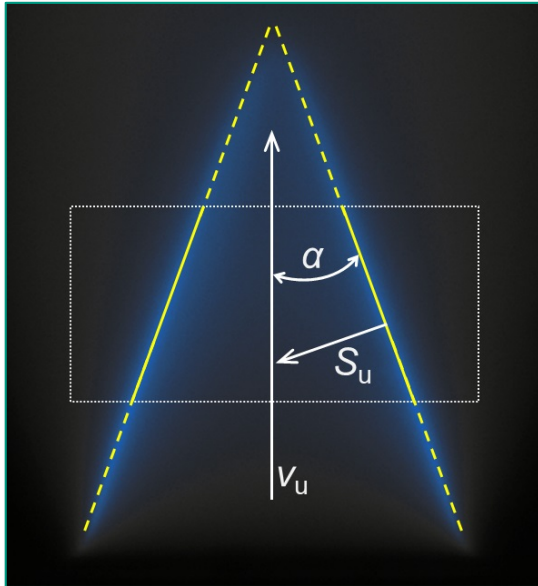


- For a stable flame, the exit speed of the fuel/air mixture must be equal to the flame velocity
- Safety risks if the exit speed is too low
 - ➔ **Flame flashback**
- Flame velocity too low
 - ➔ **no continuous flame and bad performance of the burning system**

Test rig – Determination of the laminar flame velocity

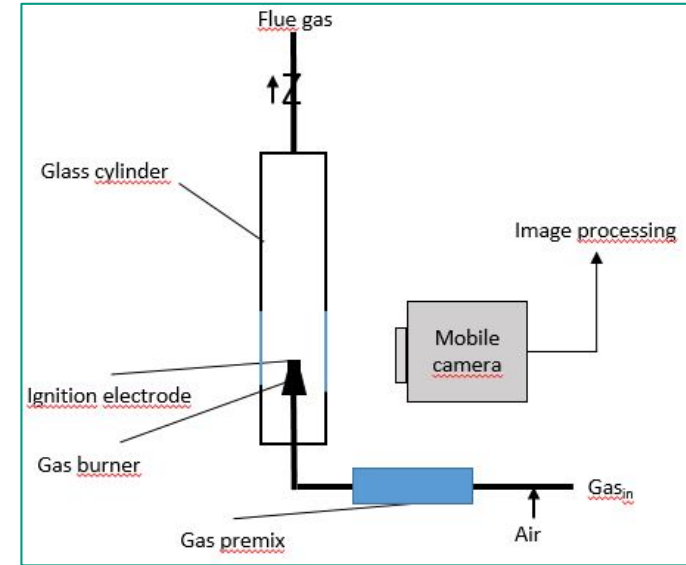
- Optical measuring method via angle method

$$S_u = v_u \cdot \sin \alpha$$




S. Richter, DLR-Institut für Verbrennungstechnik.

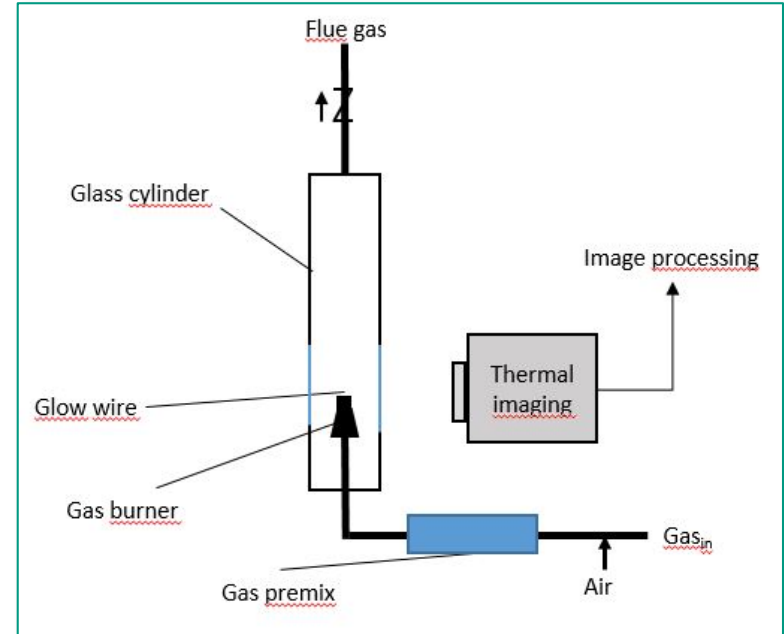
04.10.2021



- Image processing with MatLab
- Mobile phone is used as a camera

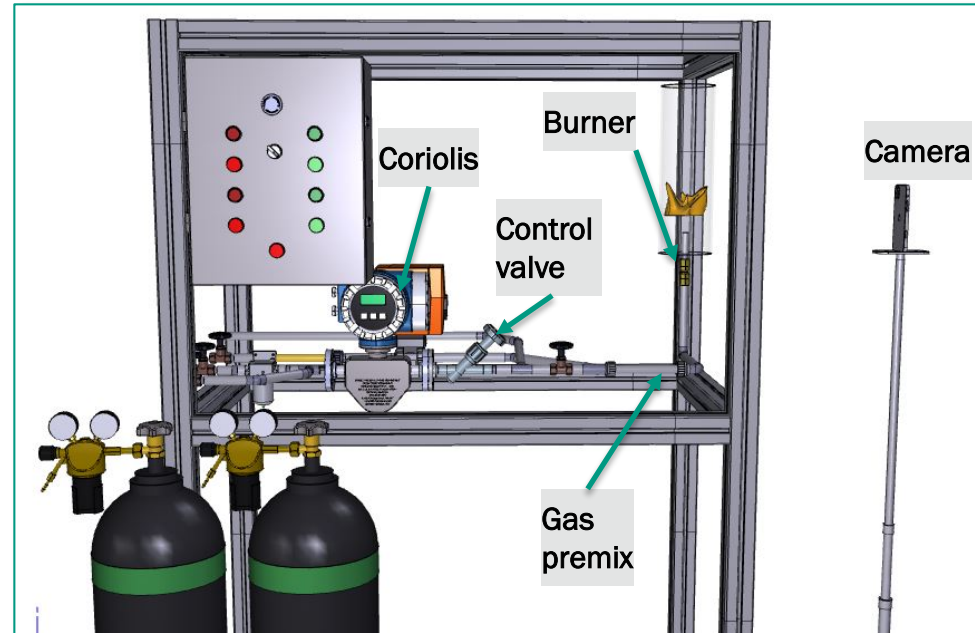
Test rig – Determination of the flammability limit

- Integration in the same test rig
 - According to DIN Norm there are two different methods
 - ➔ Both methods are not continuous
- 
- A modified tube method is used
 - Premixed gas flows over permanent ignition source
 - ➔ Flame formation or temperature changes are recorded
- ➔ Validation of the new measurement method with methane



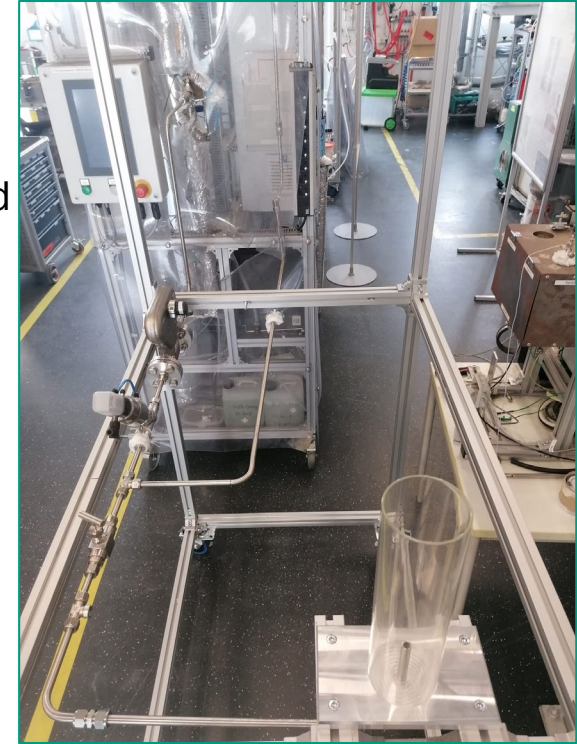
Construction of the test rig

- The syngas volume flow is controlled by a coriolis sensor proportional valve combination
- The pipe section and measuring instruments are trace heated and insulated to prevent tar condensation ($T > 150^{\circ}\text{C}$)
- For safety reasons N_2 can evacuate the whole test rig



Summary and outlook

- Industrial process heat needs novel concepts to substitute fossil fuels
- Catalytically conditioned Syngas can be substitute natural gas and be used in modified burner systems
- The flame velocity is a decisive factor for the design and performance of the burner
- The higher inert gas and hydrogen content of the syngas can be influence the flame velocity as well as the flammability limits
- The test rig is used to determine the parameters for real wood gases and to investigate correlations with the performance of the burner





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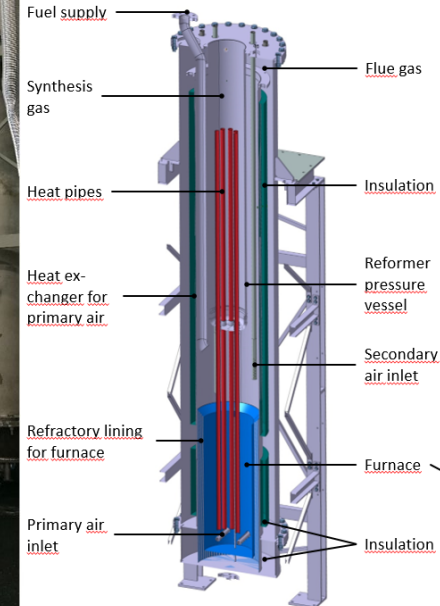
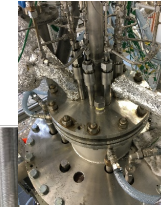
E-Mail: info@kit.edu

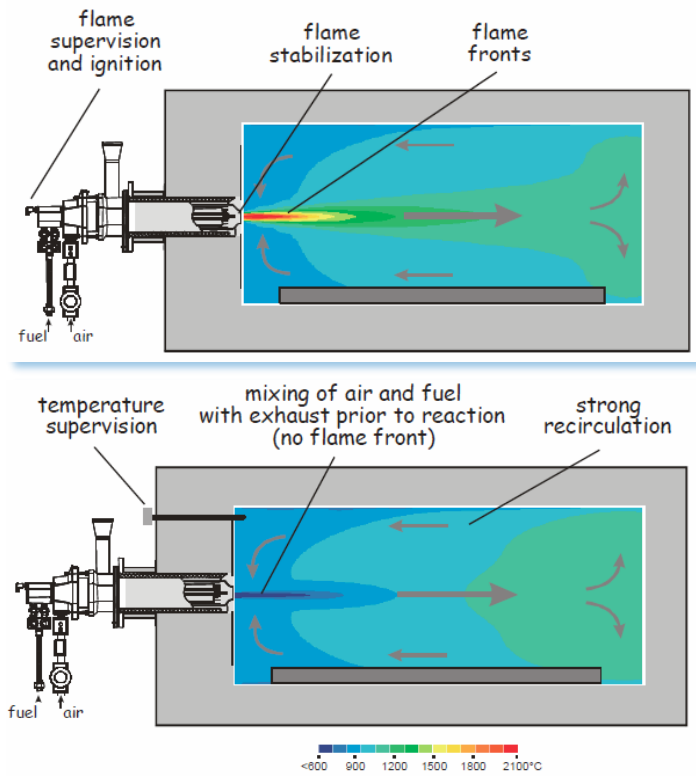
Proof of concept – Allothermic steam gasification

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- 100 kW Heat-Pipe-Reformer
- Construction of the whole process chain at EVT
- Heat input into the reformer through 8 high-temperature sodium heat pipes
- Demonstration on a semi-industrial scale





Advantages FLOX-Technology:

1. Oxidation in the combustion chamber volume instead of at the flame boundary
2. Uniform temperature distribution
3. Low thermal NO_x
4. Excess air can be reduced
5. Fuel composition can vary
6. Weak gases can be used

Challenges of the FLOX-Technology:

- Only works at high temperatures (>800 ° C)
- Flame operation necessary when starting
- Until now natural gas is necessary for flame operation